

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/514

Dated: 05.04.2025

TO,
G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month .
of Feb 2025

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Feb-2025.

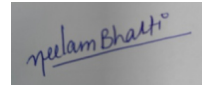
The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
- Annexure-6 Details of Energy scheduled from Energy Exchanges .
- Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

Intra

Annexure-1

A) Details of Plant Availability factor for the month of Generating Station with in Delhi

| Stations | Period | PAFM in % | PAFN in % |
|----------|---------|-----------|-----------|
| GT | Apr'24 | 100.67 | 100.67 |
| | May'24 | 89.26 | 94.87 |
| | Jun'24 | 82.11 | 90.67 |
| | July'24 | 87.32 | 89.82 |
| | Aug'24 | 91.63 | 90.19 |
| | Sep'24 | 88.51 | 89.91 |
| | Oct'24 | 91.18 | 90.10 |
| | Nov'24 | 79.33 | 88.77 |
| | Dec'24 | 85.38 | 88.39 |
| | Jan'25 | 93.26 | 88.88 |
| | Feb'25 | 89.37 | 89.92 |
| | PPCL | Apr'24 | 92.53 |
| May'24 | | 89.05 | 90.76 |
| Jun'24 | | 89.68 | 90.40 |
| July'24 | | 89.78 | 90.24 |
| Aug'24 | | 90.63 | 90.32 |
| Sep'24 | | 101.00 | 92.07 |
| Oct'24 | | 102.35 | 93.56 |
| Nov'24 | | 102.35 | 94.64 |
| Dec'24 | | 102.35 | 95.51 |
| Jan'25 | | 92.71 | 95.23 |
| Feb'25 | | 102.18 | 95.81 |

| Stations | Period | Season | Peak Hour | | Off-Peak Hour | | PAFM in % | PAFN in % |
|----------|---------|------------|-----------|--------------|---------------|--------------|-----------|-----------|
| | | | PAFM in % | PAFMpn in % | PAFM in % | PAFMopn in % | | |
| Bawana | Apr'24 | Low Demand | 95.19 | 95.19 | 96.06 | 96.06 | 95.91 | 95.91 |
| | May'24 | Low Demand | 92.16 | 93.65 | 90.21 | 93.08 | 90.53 | 93.18 |
| | Jun'24 | Low Demand | 86.42 | 91.27 | 86.54 | 90.93 | 86.52 | 90.98 |
| | July'24 | Low Demand | 90.85 | 91.16 | 90.84 | 90.90 | 90.84 | 90.95 |
| | Aug'24 | Low Demand | 80.18 | 88.94 | 80.17 | 88.73 | 80.17 | 88.76 |
| | Sept'24 | Low Demand | 69.39 | 85.73 | 69.68 | 85.61 | 69.63 | 85.63 |
| | Oct'24 | Low Demand | 81.38 | 85.10 | 81.13 | 84.96 | 81.17 | 84.98 |
| | Nov'24 | Low Demand | 98.13 | 86.70 | 98.24 | 86.59 | 98.23 | 86.61 |
| | Dec'24 | Low Demand | 99.24 | 88.12 | 99.97 | 88.10 | 99.85 | 88.10 |
| | Jan'25 | Low Demand | 99.64 | 89.28 | 99.42 | 89.25 | 99.46 | 89.25 |
| | Feb'25* | Low Demand | 93.75 | 89.66 | 93.61 | 89.61 | 93.64 | 89.62 |

* Peak Hrs are 06:30 to 08:30 hrs & 17:30 to 19:30 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 24-25 to FY28-29 dt 15.04.24

$$\text{PAFM or PAFN} = 10000 * \epsilon \text{ Dci} / \left\{ \sum_{i=1}^N \text{IC} * (100 - \text{Aux} - \text{Aux}(\text{en})) \right\} \%$$

AUX = Normative Auxiliary Energy Consumption in %

AUXen = Normative auxiliary energy consumption for emission control system in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFN = Plant Availability factor Achieved during upto the end of month in %

PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season

PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

$$\text{Cap.Charge for the Month} = \text{Cap.Charge for Peak Hours of the Month} + \text{Cap.Charge for Off-Peak Hours of the month}$$

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | IP | RPH |
|----------|---------|--------|--------|--------|--------|--------|-------|-------|
| GT | Apr'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | May'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Jun'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | July'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Aug'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Sept'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Oct'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Nov'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Dec'24 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Jan'25 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | Feb'25 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |
| | PPCL | Apr'24 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | |
| May'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Jun'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| July'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Aug'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Sept'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Oct'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Nov'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Dec'24 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Jan'25 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Feb'25 | | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |

Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | HYN | PUNJAB |
|----------|---------|-------|-------|-------|------|------|-----|--------|
| Bawana | Apr'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | May'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Jun'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | July'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Aug'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Sep'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Oct'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Nov'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Dec'24 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Jan'25 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| | Feb'25 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |

#Allocation from GT(for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

B) Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order

| Stations | Period | BRPL | BYPL | TPDDL | NDMC |
|------------|--------|--------|--------|--------|-------|
| MSW Bawana | Feb'25 | 41.810 | 23.900 | 29.200 | 5.090 |
| TWEPL | Feb'25 | 41.720 | 23.330 | 30.090 | 4.860 |

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | HYN | PUNJAB |
|----------|-------------|---------|---------|---------|---------|--------|-----|--------|
| Bawana | Upto Feb'25 | 31.13 | 18.00 | 21.75 | 7.30 | 1.82 | 10 | 10 |
| PPCL | Upto Feb'25 | 28.2900 | 16.0700 | 19.2800 | 30.3000 | 6.0600 | | |

Cum. Weighted Avg. entitlement of beneficiaries from GT

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | IP | RPH |
|----------|-------------|--------|--------|--------|-------|-------|-------|-------|
| GT | Upto Feb'25 | 41.533 | 22.744 | 29.667 | 4.945 | 0.000 | 0.000 | 1.111 |

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- *** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- **** As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

| Stations | Total share in % | BRPL | BYPL | TPDDL | NDMC | MES |
|--------------------|---------------------|-----------|-----------|-----------|----------|-----|
| ANTA GPP | 10.500000 | 4.612000 | 2.667000 | 3.221000 | 0.000000 | |
| AURIYAGPP | 10.860000 | 4.770000 | 2.758000 | 3.332000 | 0.000000 | |
| BAIRASIUL | 11.000000 | 4.831200 | 2.794000 | 3.374800 | 0.000000 | |
| CHAMERA-I | 7.900000 | 3.469680 | 2.006600 | 2.423720 | 0.000000 | |
| CHAMERA-II | 13.330000 | 5.854536 | 3.385820 | 4.089644 | 0.000000 | |
| CHAMERA-III | 12.734000 | 5.592773 | 3.234436 | 3.906791 | 0.000000 | |
| DADRI GPP | 10.960000 | 4.813632 | 2.783840 | 3.362528 | 0.000000 | |
| DADRI TPS* | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| DADRI-II TPS | 74.355000 | 55.468830 | 17.867507 | 1.018664 | 0.000000 | |
| DHAULIGANG | 13.210000 | 5.801832 | 3.355340 | 4.052828 | 0.000000 | |
| DULAHSTI | 12.830000 | 5.634936 | 3.258820 | 3.936244 | 0.000000 | |
| JHAJJAR | 46.200000 | 0.666667 | 4.613993 | 40.919340 | 0.000000 | |
| KOLDAM HEP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| KOTESHWAR | 9.860000 | 6.835000 | 0.000000 | 3.025000 | 0.000000 | |
| NAPP | 10.680000 | 7.403376 | 0.000000 | 3.276624 | 0.000000 | |
| NATHPA | | | | | | |
| JHAKRI | 9.470000 | 4.159224 | 2.405380 | 2.905396 | 0.000000 | |
| RAPP C | 12.690000 | 5.573448 | 3.223260 | 3.893292 | 0.000000 | |
| RIHAND -I | 10.000000 | 6.932000 | 0.000000 | 3.068000 | 0.000000 | |
| RIHAND-II | 12.600000 | 5.533920 | 3.200400 | 3.865680 | 0.000000 | |
| RIHAND-III | 13.191000 | 7.817000 | 5.374000 | 0.000000 | 0.000000 | |
| SEWA-II HEP | 13.330000 | 5.854536 | 3.385820 | 4.089644 | 0.000000 | |
| SINGRAULI | 7.500000 | 1.482000 | 3.717000 | 2.301000 | 0.000000 | |
| SALAL HEP | 11.620000 | 8.669000 | 2.951000 | 0.000000 | 0.000000 | |
| TEHRI HEP | 6.300000 | 4.367000 | 0.000000 | 1.933000 | 0.000000 | |
| TANAKPUR | 12.810000 | 5.626152 | 3.253740 | 3.930108 | 0.000000 | |
| UNCHAHAAR-I | 5.710000 | 2.507832 | 1.450340 | 1.751828 | 0.000000 | |
| UNCHAHAAR-II | 11.190000 | 4.914648 | 2.842260 | 3.433092 | 0.000000 | |
| UNCHAHAAR-III | 13.810000 | 6.065352 | 3.507740 | 4.236908 | 0.000000 | |
| URI HEP-I | 11.040000 | 4.849000 | 2.804000 | 3.387000 | 0.000000 | |
| PARBATI-III | 12.730000 | 5.591016 | 3.233420 | 3.905564 | 0.000000 | |
| URI HEP-II | 13.452000 | 5.908118 | 3.416808 | 4.127074 | 0.000000 | |
| FARAKKA | 1.390000 | 0.610488 | 0.353060 | 0.426452 | 0.000000 | |
| KAHALGAON- | 6.070000 | 2.665944 | 1.541780 | 1.862276 | 0.000000 | |
| KAHALGAON- | 10.490000 | 4.607208 | 2.664460 | 3.218332 | 0.000000 | |
| SASAN | 11.250000 | 1.668600 | 8.891100 | 0.690300 | 0.000000 | |
| SINGRAULI HYDRO | 19.130000 | 0.000000 | 0.000000 | 19.130000 | 0.000000 | |
| UNCHAHAAR-IV | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| Meja | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| Tanda-II | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| KishanGanga | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| Rampur | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

***APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

| Stations | Total share in % | BRPL | BYPL | TPDDL | NDMC | MES |
|--------------------|---------------------|-----------|-----------|-----------|----------|-----|
| ANTA GPP | 11.668107 | 5.052796 | 2.667000 | 3.221000 | 0.727311 | |
| AURIYAGPP | 12.019564 | 5.207571 | 2.758000 | 3.332000 | 0.721993 | |
| BAIRASIUL | 11.000000 | 4.831200 | 2.794000 | 3.374800 | 0.000000 | |
| CHAMERA-I | 7.900000 | 3.469680 | 2.006600 | 2.423720 | 0.000000 | |
| CHAMERA-II | 14.728001 | 6.381790 | 3.385919 | 4.089839 | 0.870453 | |
| CHAMERA-III | 13.899000 | 6.032520 | 3.234197 | 3.906906 | 0.725377 | |
| DADRI GPP | 12.166941 | 5.268912 | 2.783197 | 3.363083 | 0.751749 | |
| DADRI TPS* | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | |
| DADRI-II TPS | 74.634916 | 55.574459 | 17.867506 | 1.018663 | 0.174288 | |
| DHAULIGANG | 14.375000 | 6.241547 | 3.355153 | 4.052922 | 0.725378 | |
| DULAHSTI | 13.995000 | 6.074594 | 3.258918 | 3.936110 | 0.725378 | |
| JHAJJAR | 46.790266 | 0.889409 | 4.613992 | 40.919340 | 0.367525 | |
| KOLDAM HEP | 0.539783 | 0.203692 | 0.000000 | 0.000000 | 0.336091 | |
| KOTESHWAR | 10.628900 | 7.125151 | 0.000000 | 3.025000 | 0.478749 | |
| NAPP | 11.810051 | 7.829810 | 0.000000 | 3.276624 | 0.703617 | |
| NATHPA JHAKRI | 10.241230 | 4.450241 | 2.405391 | 2.905398 | 0.480200 | |
| RAPP C | 14.578854 | 6.286525 | 3.223118 | 3.893132 | 1.176079 | |
| RIHAND -I | 10.253311 | 7.027589 | 0.000000 | 3.068000 | 0.157722 | |
| RIHAND-II | 12.875338 | 5.637865 | 3.200181 | 3.865855 | 0.171437 | |
| RIHAND-III | 13.496931 | 7.932445 | 5.374000 | 0.000000 | 0.190486 | |
| SEWA-II HEP | 14.495000 | 6.293865 | 3.385918 | 4.089839 | 0.725378 | |
| SINGRAULI | 7.754942 | 1.578204 | 3.717000 | 2.301000 | 0.158738 | |
| SALAL HEP | 11.620000 | 8.669000 | 2.951000 | 0.000000 | 0.000000 | |
| TEHRI HEP | 7.068900 | 4.657151 | 0.000000 | 1.933000 | 0.478749 | |
| TANAKPUR | 12.810000 | 5.626152 | 3.253740 | 3.930108 | 0.000000 | |
| UNCHAHAHAR-I | 5.807286 | 2.544636 | 1.450153 | 1.751922 | 0.060575 | |
| UNCHAHAHAR-II | 11.495931 | 5.030067 | 2.842282 | 3.433096 | 0.190486 | |
| UNCHAHAHAR-III | 14.111036 | 6.179671 | 3.508717 | 4.236903 | 0.185745 | |
| URI HEP-I | 11.040000 | 4.849000 | 2.804000 | 3.387000 | 0.000000 | |
| PARBATI-III | 13.895000 | 6.030630 | 3.233190 | 3.905803 | 0.725377 | |
| URI HEP-II | 14.617000 | 6.347676 | 3.416913 | 4.127033 | 0.725378 | |
| FARAKKA | 1.390000 | 0.610488 | 0.353060 | 0.426452 | 0.000000 | |
| KAHALGAON- | 6.070000 | 2.665944 | 1.541780 | 1.862276 | 0.000000 | |
| KAHALGOAN- | 10.490000 | 4.607208 | 2.664460 | 3.218332 | 0.000000 | |
| SASAN | 11.250000 | 1.668600 | 8.072710 | 1.508690 | 0.000000 | |
| SINGRAULI HYDRO | 20.295000 | 0.439623 | 0.000000 | 19.127260 | 0.728117 | |
| UNCHAHAHAR-IV | 0.305931 | 0.115445 | 0.000000 | 0.000000 | 0.190486 | |
| Meja | 0.582501 | 0.219811 | 0.000000 | 0.000000 | 0.362689 | |
| Tanda-II | 0.203954 | 0.076964 | 0.000000 | 0.000000 | 0.126990 | |
| KishanGanga | 1.165000 | 0.439622 | 0.000000 | 0.000000 | 0.725378 | |
| Rampur | 0.709873 | 0.267877 | 0.000000 | 0.000000 | 0.441996 | |

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

| Stations | Licensees | Scheduled Energy |
|------------------------|--------------|------------------|
| GT(APM, PMT,RLNG) | BRPL | 8.407312 |
| | BYPL | 4.679436 |
| | TPDDL | 6.017463 |
| | NDMC | 1.029264 |
| | RPH | 0.261300 |
| | Total | 20.394775 |
| GT(S-RLNG) | BRPL | |
| | BYPL | |
| | TPDDL | |
| | NDMC | |
| | RPH | |
| | TRAS(NRLDC)* | |
| Total | 0.000000 | |
| PPCL(APM, PMT,RLNG) | BRPL | 8.193944 |
| | BYPL | 5.108270 |
| | MES | 1.729272 |
| | NDMC | 8.569955 |
| | TPDDL | 5.612560 |
| | Total | 29.214000 |

***Energy scheduled under TRAS by NLDC under Section 11 as per direction of MoP for the period May-June**

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18. As per DERC Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

| Details of Tariff component | | PPCL | GT | Bawana |
|--|--------------|-------------|------------|--------|
| Normative Annual Plant Load Factor(NAPLF) | | 85% | 85% | 85 |
| Normative Annual Plant Availability Factor (NAPLF) | | 90% | 85% | 85 |
| SHR in Kcal/Kwh | Closed Cycle | 1975 | 2450 | 1845 |
| | Open Cycle | 2900 | 3125 | 2756 |
| Aux. Cons in % | Closed Cycle | 2.3 | 2.75 | 2.75 |
| | Open Cycle | 1 | 1 | 1 |

DELHI TRANSCO LIMITED
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

| Stations | Licensees | Scheduled Energy |
|---------------------|--|--|
| PPCL (S-RLNG) | BRPL BYPL MES NDMC TPDDL TRAS(NRLDC) | |
| | Total | 0.000000 |
| Bawana(APM, PMT) | BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB | 58.460164 33.259501 3.428231 11.010412 40.236896 18.415568 18.680153 |
| | Total | 183.490923 |
| Bawana (RLNG) | BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB | |
| | Total | 0.000000 |
| Bawana (S-RLNG) | BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB TRAS(NRLDC) | |
| | Total | 0.000000 |

Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.

DELHI TRANSCO LIMITED Intra
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC | N. Railway |
|-----------------------|------------------------|-------------|-------------|-------------|-----------|------------|
| ANTA GF | 0.000000 | | | | | |
| ANTA RF | 0.000000 | | | | | |
| ANTA CRF | 0.000000 | | | | | |
| AURIYA CRF | 0.000000 | | | | | |
| AURIYA GF | 0.000000 | | | | | |
| AURIYA LF | 0.000000 | | | | | |
| AURIYA RF | 0.000000 | | | | | |
| BAIRASIUL | 1.2098250 | 0.5313331 | 0.3072956 | 0.3711963 | 0.0000000 | |
| CHAMERA-I | 3.3162550 | 1.4566677 | 0.8422988 | 1.0172886 | 0.0000000 | |
| CHAMERA-II | 3.9479800 | 1.7337941 | 1.0028402 | 1.2113457 | 0.0000000 | |
| CHAMERA-III | 2.5073500 | 1.1012729 | 0.6367811 | 0.7692961 | 0.0000000 | |
| DADRI CRF | 0.0000000 | | | | | |
| DADRI GF | 0.0000000 | | | | | |
| DADRI LF | 0.0000000 | | | | | |
| DADRI RF | 0.0000000 | | | | | |
| DADRI TPS | 0.0000000 | | | | | |
| DADRI-II TPS | 293.0906525 | 213.6353810 | 75.2241228 | 4.2311487 | 0.0000000 | |
| DHAULIGANG | 2.6110725 | 1.1468162 | 0.6631452 | 0.8011110 | 0.0000000 | |
| DULAHSTI | 7.8895875 | 3.4652072 | 2.0037522 | 2.4206282 | 0.0000000 | |
| JHAJJAR | 206.5791550 | 3.2701541 | 20.4567351 | 182.8522659 | 0.0000000 | |
| ANTA LF | 0.0000000 | | | | | |
| KOTESHWAR | 12.2279175 | 8.4764519 | 0.0000000 | 3.7514656 | 0.0000000 | |
| NAPP | 28.2441201 | 19.5788241 | 0.0000000 | 8.6652960 | 0.0000000 | |
| NAPTHA JHAKRI* | 15.7824175 | 6.9315978 | 4.0087674 | 4.8420524 | 0.0000000 | |
| RAPP C | 27.2392329 | 11.9646560 | 6.9182071 | 8.3563699 | 0.0000000 | |
| RIHAND-I | 57.9512575 | 40.0795521 | 0.0000000 | 17.8717054 | 0.0000000 | |
| RIHAND-II | 79.1448025 | 34.6165421 | 20.1977969 | 24.3304635 | 0.0000000 | |
| RIHAND-III | 46.7655025 | 27.6673137 | 19.0981888 | 0.0000000 | 0.0000000 | |
| SEWA-II HEP | 1.6739950 | 0.7351513 | 0.4252173 | 0.5136264 | 0.0000000 | |
| SINGRAULI | 88.4848775 | 17.1919626 | 44.1514507 | 27.1414642 | 0.0000000 | |
| SALAL HEP | 6.1418025 | 4.5820384 | 1.5597641 | 0.0000000 | 0.0000000 | |
| TEHRI HEP | 20.5182475 | 14.2227281 | 0.0000000 | 6.2955194 | 0.0000000 | |
| TANAKPUR | 0.6966225 | 0.3059566 | 0.1769421 | 0.2137238 | 0.0000000 | |
| UNCHAHAHAR-I | 6.9010750 | 3.0890392 | 1.6977855 | 2.1142503 | 0.0000000 | |
| UNCHAHAHAR-II | 21.9224925 | 9.8302343 | 5.4351442 | 6.6571140 | 0.0000000 | |
| UNCHAHAHAR-III | 13.0915400 | 5.8167277 | 3.3150433 | 3.9597690 | 0.0000000 | |
| URI HEP | 4.2064850 | 1.8475766 | 1.0683862 | 1.2905222 | 0.0000000 | |
| URI -II HEP | 4.3447525 | 1.9081771 | 1.1036291 | 1.3329463 | 0.0000000 | |
| TALA | 0.0000000 | | | | | |
| PARBATI-III | 1.1943525 | 0.5245581 | 0.3033261 | 0.3664683 | 0.0000000 | |
| FARAKA | 11.4268050 | 5.1724916 | 2.8785394 | 3.3757740 | 0.0000000 | |
| KAHALGAON-I | 23.0823850 | 10.4116884 | 5.9732353 | 6.6974613 | 0.0000000 | |
| KAHALGAON-II | 86.8243600 | 38.0450513 | 23.0512884 | 25.7280203 | 0.0000000 | |
| SASAN | 238.6217450 | 35.7160470 | 188.7093228 | 14.1963752 | 0.0000000 | |
| Nabinagar STPS(BRBCL) | 12.323290 | | | | | 12.323290 |
| SINGRAULI HYDRO | 0.3904500 | 0.0000000 | 0.0000000 | 0.3904500 | 0.0000000 | |

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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H) **Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC & BRPL**

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|---------------|------------------------|----------|----------|----------|----------|
| Kishanganga | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Koldam | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Meja TPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Rampur HEP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| Tanda-II STPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| UNCHAHAHAR-IV | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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H) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

| Stations | Total in MUs | BRPL | BYPL | TPDDL | NDMC | Railway |
|---|--------------|-----------|------------|-------------|------|---------|
| DVC(LT-3) at Ex- | 144.043160 | 64.783025 | 37.698190 | 41.561945 | | |
| DVC(LT-3) at Ex-NR State Per2012_02 | 138.443255 | 62.264482 | 36.232614 | 39.946159 | | |
| DVC(MEJIA)(LT-4) at Ex-NR Per | 50.378025 | 22.632823 | 12.713395 | 15.031807 | | |
| DVC(MEJIA)(LT-2012_07) at Ex-NR State | 48.419113 | 21.752762 | 12.219044 | 14.447306 | | |
| DVC(MEJIA7)(LT-8) at NR | 55.162792 | | 55.1627920 | | | |
| DVC(MEJIA7)(LT-8) at NR State | 53.017852 | | 53.0178520 | | | |
| Haryana CLP Jhajjar(LT-5) at EX-NR per | 38.210602 | | | 38.2106020 | | |
| Haryana CLP Jhajjar(LT-5) at EX-NR | 36.723202 | | | 36.7232020 | | |
| (MPL-DVC)(LT-2012_04 & L_NR_201) at Ex-NR per | 159.983522 | | | 159.9835220 | | |
| (MPL-DVC)at Ex-NR State per2012_04 & L_NR_201 | 153.753715 | | | 153.7537150 | | |
| Himachal(LT-59) at Ex-NR | 0.2896200 | | | 0.2896200 | | |
| Himachal(LT-59) at Ex-NR state peri | 0.2780550 | | | 0.2780550 | | |
| Tuticorin_GIREL (L_NR_2018_61) at Ex-NR | 7.8375150 | 7.8375150 | | | | |
| Nanti Hyd at NR periphery | 0.8139800 | | | 0.8139800 | | |
| Nanti Hyd (L_NR_2019_11) at NR State | 0.4693700 | | | 0.4693700 | | |
| SEISPPL-MP (L_NR_2019_19) at NR & state PP | 28.1786600 | | | 28.1786600 | | |
| Tarenda Hyd, HP(L_NR2020_02)at NR PP | 0.6256750 | | | 0.6256750 | | |
| Tarenda Hyd, HP(L_NR2020_02)at State PP | 0.6014550 | | | 0.6014550 | | |

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of Feb'25

L) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

| Stations | Total in MUs | BRPL | BYPL | TPDDL | NDMC | Northern Railway |
|--|--------------|------------|------------|------------|------|------------------|
| Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR | 37.2171820 | 22.3294780 | 7.4438520 | 7.443852 | | |
| ERCPL(L_Nr_2021_12 & 13) | 42.0464480 | 35.0385700 | 7.0078780 | | | |
| Azure & Adani Power(L_Nr_2021_14&15) | 19.6427500 | 13.1805000 | 6.4622500 | | | |
| SBSRPC11PL_BK N (2021_16&17) | 20.1617500 | | 6.7180000 | 13.4437500 | | |
| SECI at NR(LT-36,35 & 31) | 6.5494850 | 1.945235 | 2.302125 | 2.302125 | | |
| MORJAR_BHJ2_W(2022_08) | 6.5358380 | 6.5358380 | | | | |
| SITAC_W(2022_09&10) | 35.3793350 | 17.689970 | 17.689365 | | | |
| TS1PL_BKN(L_Nr_2023_07&10) | 50.9147500 | 35.7197500 | 15.1950000 | | | |

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

Intra

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State Load Despatch Centre
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K1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|---------------|------------------------|-----------|-----------|-----------|-----------|
| DADRI-II TPS | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| JHAJJAR | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| RIHAND STPS | 3.9859165 | 2.7387317 | 0.0000000 | 1.1884635 | 0.0587213 |
| RIHAND-II STP | 14.6481653 | 6.4242587 | 3.6417558 | 4.3934907 | 0.1886601 |
| RIHAND-III ST | 11.2508720 | 6.6133080 | 4.4738564 | 0.0000000 | 0.1637076 |
| SINGRAULI | 11.9427930 | 2.4520710 | 5.7309842 | 3.5238053 | 0.2359325 |
| UNCHAHAAR-I | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| UNCHAHAAR-II | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| UNCHAHAAR-III | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| UNCHAHAAR-IV | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |
| Tanda-II | 0.0547614 | 0.0215722 | 0.0000000 | 0.0000000 | 0.0331892 |

K2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|---------------|------------------------|------------|------------|------------|-----------|
| DADRI-II TPS | | | | | |
| JHAJJAR | | | | | |
| RIHAND STPS | 3.0037143 | 2.0461758 | 0.0000000 | 0.9175904 | 0.0399481 |
| RIHAND-II STP | 82.0898022 | 35.5695149 | 20.5398362 | 25.0274339 | 0.9530172 |
| RIHAND-III ST | 55.7313199 | 32.6332779 | 22.3686275 | 0.0000000 | 0.7294146 |
| SINGRAULI | 58.3494046 | 11.7572264 | 28.1442111 | 17.4183187 | 1.0296484 |
| Tanda-II | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUXn)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

K3) INCENTIVE ENERGY FOR PEAK HOURS (3Hrs) FOR A DAY FROM HYDRO STNS(RoR)

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|-------------|------------------------|-----------|-----------|-----------|-----------|
| SALAL HEP | 0.4225736 | 0.3152574 | 0.1073162 | 0.0000000 | 0.0000000 |
| TANAKPUR | 0.0141666 | 0.0062220 | 0.0035983 | 0.0043463 | 0.0000000 |
| URI HEP | 0.3926556 | 0.1724626 | 0.0997288 | 0.1204642 | 0.0000000 |
| URI -II HEP | 0.0799099 | 0.0350957 | 0.0202983 | 0.0245159 | 0.0000000 |
| SINGRAULI H | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 |

DELHI TRANSCO LIMITED
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l) Details of Open Cycle operation of G.T.Stations in Delhi

| Stations | Unit No. | Date | From(Hrs) | Date | Upto(Hrs) | |
|-----------------|-----------------|-------------|------------------|-------------|------------------|-------|
| GT | #1 | 14.02.2025 | 11:02 | 14.02.2025 | 15:51 | |
| | | 22.02.2025 | 17:09 | 23.02.2025 | 09:15 | |
| PPCL | #1 | 04.02.2025 | 17:55 | 04.02.2025 | 18:14 | |
| | | #2 | 04.02.2025 | 18:15 | 04.02.2025 | 18:26 |
| | | 05.02.2025 | 16:20 | 05.02.2025 | 22:00 | |
| | | 14.02.2025 | 22:30 | 15.02.2025 | 03:45 | |
| Bawana | #2 | 22.02.2025 | 12:45 | 22.02.2025 | 15:30 | |

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M) Details of Energy Injected by East Delhi Municipal Waste Plant

| Month | Total Injection by EDMWP* in Mus(as per SEM) |
|--------|---|
| Feb'25 | 5.318285 |

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

N) Details of Energy Injected & Scheduled by MSW Bawana

all figures are in Mus

| Period | Total | BRPL (41.81%) | BYPL (23.9%) | TPDDL (29.2%) | NDMC (5.09%) |
|--------|-----------|------------------|-----------------|------------------|-----------------|
| Feb'25 | 10.145754 | 4.241940 | 2.424835 | 2.962560 | 0.516419 |

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

O) Details of Energy Scheduled by M/s TWEPL

all figures are in Mus

| Period | Total | BRPL | BYPL | TPDDL | NDMC |
|--------|-----------|----------|----------|----------|----------|
| Feb'25 | 15.792293 | 6.588544 | 3.684342 | 4.751901 | 0.767505 |

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

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P) Details of Collective Transactions (in Mus) from Energy Exchange

| Energy Exchange | Licensees | Purchase | | Sale | | Purchase |
|-----------------|------------|------------|------------|-------------|-------------|------------|
| | | Day Ahead | RTM | Day Ahead | RTM | GDAM |
| IEX | BRPL | 20.5886400 | 13.466000 | -23.376900 | -23.711998 | 5.02962 |
| | BYPL | 2.8764425 | 7.848503 | -114.434875 | -23.166750 | 1.73599 |
| | TPDDL | 2.8728825 | 6.902145 | -61.965540 | -32.310248 | 0.00000 |
| | NDMC | 0.0000000 | 0.000000 | -6.527000 | -13.677015 | 0.00000 |
| | MES | 0.0000000 | 6.005340 | 0.000000 | -0.332050 | 0.00000 |
| | N. Railway | 1.2008450 | 0.147185 | 0.000000 | 0.000000 | 0.91162 |
| | Total | | 27.5388100 | 34.3691725 | -206.304315 | -93.198060 |
| PXI | BRPL | | | | | |
| | BYPL | | | | | |
| | TPDDL | | | | | |
| | NDMC | | | | | |
| | MES | | | | | |
| | Total | | | 0.0000000 | | |

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

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Q) Details of Energy Requisition from ISGS below 85 % of Entitelment

| Station Name | Cumulative upto this month in Mus | | | | | | | Total |
|----------------|-----------------------------------|------------|------------|------------|------------|------|-----------|------------|
| | Delhi | BRPL | BYPL | TPDDL | NDMC | BTPS | N.Railway | |
| ANTA | 289.254368 | 125.035896 | 67.106281 | 78.742540 | 18.369652 | | | 289.254368 |
| AURAIYA | 486.016632 | 209.966550 | 113.085877 | 133.278056 | 29.686149 | | | 486.016632 |
| DADRI(G) | 591.261780 | 258.862290 | 152.076720 | 180.322770 | 0.000000 | | | 591.261780 |
| DADRI | | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| DADRI-II | 714.752957 | 452.885147 | 246.768181 | 12.108630 | 2.990998 | | | 714.752957 |
| IGSTPS-JHAJJAR | 819.809291 | 15.345725 | 80.882317 | 723.581249 | 0.000000 | | | 819.809291 |
| RIHAND | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| RIHAND-II | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| RIHAND-III | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| SINGRAULI | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| UNCHAHAAR-I | 5.142452 | 0.000000 | 2.329505 | 2.608638 | 0.204310 | | | 5.142452 |
| UNCHAHAAR-II | 11.602315 | 0.000000 | 5.218814 | 4.927397 | 1.456104 | | | 11.602315 |
| UNCHAHAAR-III | 7.656489 | 0.000000 | 3.049816 | 4.076386 | 0.530288 | | | 7.656489 |
| FARAKKA | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| KAHALGAON1 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| KAHALGAON-II | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | | | 0.000000 |
| NABINAGAR | 0.000000 | | | | | | 0.00000 | 0.000000 |
| TANDA-II | 0.282302 | | | | 0.282302 | | | 0.282302 |
| UNCHAHAAR-IV | 1.4908131 | 1.34173179 | | | 0.14908131 | | | 1.4908131 |
| GANDHAR GPP | | | | | | | | |
| DARWARA STPP-I | | | | | | | | |
| KHARGONE-I | | | | | | | | |
| KAWAS GPP | | | | | | | | |
| KAWAS GAS LF | | | | | | | | |
| KAWAS GAS RF | | | | | | | | |
| Mouda STPS-II | | | | | | | | |
| SOLAPUR STPS | | | | | | | | |